ABENGOA

Consolidated Condensed Interim Financial Statements

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3. Interim management report

ABENGOA

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Limited Review Report

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Translation of a report originally issued in Spanish. In the event of a discrepancy, the Spanish-language version prevails.

REPORT ON LIMITED REVIEW OF INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

To the Shareholders of Abengoa, S.A. at the request of Board of Directors:

We have performed a limited review of the accompanying interim condensed consolidated financial statements ("the interim financial statements") of Abengoa, S.A. ("the Parent") and Subsidiaries ("the Group"), which comprise the condensed consolidated statement of financial position at 30 June 2012 and the related condensed consolidated income statement, condensed consolidated statement of comprehensive income, condensed consolidated statement of changes in equity, condensed consolidated statement of cash flows and explanatory notes thereto for the six-month period then ended. The Parent's directors are responsible for the preparation of these interim financial statements in accordance with International Accounting Standard (IAS) 34, Interim Financial Reporting, as adopted by the European Union, for the preparation of interim condensed financial information, in conformity with Article 12 of Royal Decree 1362/2007. Our responsibility is to express a conclusion on these interim financial statements based on our limited review.

Our review was performed in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A limited review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying certain analytical and other review procedures. A limited review is substantially less in scope than an audit and, consequently, it does not permit us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion on the accompanying interim financial statements.

As a result of our limited review, which under no circumstances may be considered to be an audit of financial statements, nothing came to our attention that might lead us to conclude that the accompanying interim financial statements for the six-month period ended 30 June 2012 were not prepared, in all material respects, in accordance with the requirements of International Accounting Standard (IAS) 34, Interim Financial Reporting, as adopted by the European Union, in conformity with Article 12 of Royal Decree 1362/2007, for the preparation of interim condensed financial statements.

Without affecting our conclusion, we draw attention to Note 2 to the accompanying interim financial statements, which indicates that the aforementioned accompanying interim financial statements do not include all the information that would be required for a complete set of consolidated financial statements prepared in accordance with International Financial Reporting Standards as adopted by the European Union and, therefore, the accompanying interim financial statements should be read in conjunction with the Group's consolidated financial statements for the year ended 31 December 2011. Those consolidated financial statements were audited by other auditors, who issued their auditors' report dated 23 February 2012 containing an unqualified opinion.

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The accompanying interim consolidated directors' report for the six-month period ended 30 June 2012 contains the explanations which the directors of Abengoa, S.A. consider appropriate about the significant events which took place in this period and their effect on the interim financial statements presented, of which it does not form part, and about the information required pursuant to Article 15 of Royal Decree 1362/2007. We have checked that the accounting information in the aforementioned interim consolidated directors' report is consistent with that contained in the interim financial statements for the six-month period ended 30 June 2012. Our work was confined to checking the interim consolidated directors' report with the aforementioned scope, and did not include a review of any information other than that drawn from the accounting records of the consolidated companies.

This report was prepared at the request of the Board of Directors of the Parent in relation to the publication of the half-yearly financial report as required by Article 35 of Securities Market Law 24/1988, of 28 July, implemented by Royal Decree 1362/2007, of 19 October.

Deloitte, S.L.

Manuel Arranz Alonso

30 July 2012

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Consolidated Condensed Interim Financial Statements

a) Consolidated condensed statements of financial position as of June 30, 2012 and December 31, 2011

b) Consolidated interim income statements for the six-month period ended June 30, 2012 and 2011

c) Consolidated interim statements of comprehensive income for the six-month period ended June 30, 2012 and 2011

d) Consolidated interim statements of changes in equity for the six-month period ended June 30, 2012 and 2011

e) Consolidated condensed interim cash flow statements for the six-month period ended June 30, 2012 and 2011

f) Notes to the consolidated condensed interim financial statements for the six-month period ended June 30, 2012

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Consolidated Condensed Interim Financial Statements

a) Consolidated condensed statements of financial position as of June 30, 2012 and December 31, 2011

Consolidated condensed statements of financial position as of June 30, 2012 and December 31, 2011

- Amounts in thousands of euros -

Assets	Note (1)	06/30/2012	12/31/2011
Non-Current Assets			
Intangible assets		1,527,288	1,397,234
Accumulated amortization and impairment		(136,577)	(106,707)
Property, plant & equipment		2,143,197	2,095,182
Accumulated depreciation and impairment		(640,947)	(592,274)
Intangible Assets & Property, plant & equipment	**8**	**2,892,961**	**2,793,435**
Intangible assets		7,046,329	5,899,181
Accumulated amortization and impairment		(157,056)	(182,012)
Property, plant & equipment		2,536,566	2,485,206
Accumulated depreciation and impairment		(631,568)	(599,923)
Fixed Assets in Project Finance	**9**	**8,794,271**	**7,602,452**
Financial Investments	**10 & 11**	**459,753**	**462,667**
Deferred Tax Assets		**1,129,869**	**991,903**
Total Non-Current Assets		**13,276,854**	**11,850,457**
Current Assets			
Inventories	**12**	**487,472**	**384,894**
Clients and Other Receivables	**13**	**1,916,845**	**1,806,293**
Financial Investments	**10 & 11**	**1,129,154**	**1,013,904**
Cash and Cash Equivalents		**2,587,716**	**3,738,117**
Total Current Assets		**6,121,187**	**6,943,208**
Total Assets		**19,398,041**	**18,793,665**

(1) Notes 1 to 24 are an integral part of these Consolidated Condensed Interim Financial Statements

Consolidated condensed statements of financial position as of June 30, 2012 and December 31, 2011

- Amounts in thousands of euros -

Equity and Liabilities	Note (1)	06/30/2012	12/31/2011
Equity attribuitable to owners of the Parent			
Share Capital	14	90,641	90,641
Parent Company Reserves		628,818	599,216
Other Reserves		(272,996)	(179,390)
Accumulated Currency Translation Differences		(30,569)	41,354
Retained Earnings		783,591	765,843
Non-controlling Interest		651,302	408,581
Total Equity		1,850,787	1,726,245
Non-Current Liabilities			
Long-term Non-Recourse Financing (Project Financing)	15	5,512,316	4,982,975
Corporate Financing	16	4,789,471	4,149,858
Grants and Other Liabilities		256,626	223,902
Provisions and Contingencies		130,990	119,349
Derivative Financial Instruments	11	424,040	388,700
Deferred Tax Liabilities		257,233	232,109
Personnel Liabilities	23	70,507	64,154
Total Non-Current Liabilities		11,441,183	10,161,047
Current Liabilities			
Short-term Non-Recourse Financing (Project Financing)	15	487,250	407,135
Corporate Financing	16	586,913	918,759
Trade Payables and Other Current Liabilities	17	4,744,568	5,230,496
Current Tax Liabilities		207,599	255,621
Derivative Financial Instruments	11	64,267	78,604
Provisions for Other Liabilities and Charges		15,474	15,758
Total Current Liabilities		6,106,071	6,906,373
Equity and Liabilities		19,398,041	18,793,665

(1) Notes 1 to 24 are an integral part of these Consolidated Condensed Interim Financial Statements

b) Consolidated interim income statements for the six-month period ended June 30, 2012 and 2011

Consolidated interim income statements for the six month periods ended June 30, 2012 and June 30, 2011

- Amounts in thousands of euros -

	Note (1)	Six-months ended 06/30/2012	06/30/2011
Revenue		3,691,075	3,142,631
Changes in inventories of finished goods and work in progress		5,582	64,901
Other operating income		373,368	449,506
Raw materials and consumables used		(2,584,619)	(2,437,949)
Employee benefit expenses		(383,973)	(312,375)
Depreciation, Amortization and impairment charges		(179,747)	(121,036)
Research and development costs		(2,433)	(11,437)
Other operating expenses		(536,414)	(431,452)
Operating Profit		**382,839**	**342,789**
Financial income	19	42,270	52,166
Financial expense	19	(289,737)	(276,476)
Net exchange differences		(18,149)	562
Other financial income/(expense), net	19	(60,211)	(35,162)
Financial expense, net		**(325,827)**	**(258,910)**
Share of (Loss)/Profit of Associates		**1,473**	**2,303**
Profit before Income Tax		**58,485**	**86,182**
Income tax Benefit	18	73,343	30,587
Profit for the year from continuing operations		**131,828**	**116,769**
Profit (loss) from discontinued operations, net of tax		**0**	**(13,614)**
Profit for the year		**131,828**	**103,155**
Profit attributable to non-controlling interests from continuing operations		(21,470)	(1,012)
Profit for the Year attributable to the Parent Company		**110,358**	**102,143**
Number of ordinary shares outstanding (thousands)		107,613	90,470
Earnings per Share from continuing operations (€ per share)		1.03	1.19
Earnings per Share from discontinued operations (€ per share)		-	(0.06)
Earnings per Share to the profit for the year (€ Per Share)	**20**	**1.03**	**1.13**
Average weighted number of ordinary shares affecting the diluted earnings per share (thousands)		111,630	-
Earnings per share from continuing operations (€ per share)		0.99	-
Earnings per share from discontinuing operations (€ per share)		-	-
Diluted earnings per share to the profit for the year (€ per share)	**20**	**0.99**	**1.13**

(1) Notes 1 to 24 are an integral part of these Consolidated Condensed Interim Financial Statements

c) Consolidated interim statements of comprehensive income for the six-month period ended June 30, 2012 and 2011

Consolidated interim statements of comprehensive income for the six month periods ended June 30, 2012 and June 30, 2011

- Amounts in thousands of euros -

	Six-months ended	
	06/30/2012	06/30/2011
Profit for the year	**131,828**	**103,155**
Available for sale financial assets	181	(1,047)
Cash flow hedges	(128,243)	25,077
Currency Translation Differences	(83,862)	(133,731)
Tax Effect	26,022	(4,924)
Other Movements	(91)	(1,460)
Net Income/(Expenses) recognized directly in Equity	**(185,993)**	**(116,085)**
Cash flow hedges	13,735	(2,443)
Tax Effect	(4,121)	733
Transfers to Income Statement	**9,614**	**(1,710)**
Other Comprehensive Income	**(176,379)**	**(117,795)**
Total Comprehensive Income for the year	**(44,551)**	**(14,640)**
Total Comprehensive income attribuitable to Non-controlling interest	(10,620)	17,465
Total Comprehensive income attributable to owners of the parent	**(55,171)**	**2,825**
Total comprehensive income attributable to owners of the parent from continuining operations	(55,171)	17,961
Total comprehensive income attributable to owners of the parent from discontinued operations	-	(15,136)

Notes 1 to 24 are an integral part of these Consolidated Condensed Interim Financial Statements.

d) Consolidated interim statements of changes in equity for the six-month period ended June 30, 2012 and 2011

Consolidated interim statements of changes in equity for the six-month period ended June 30, 2012 and 2011

- Amounts in thousands of euros-

	Attributable to the Owners of the Company						
	Share Capital	Parent Company and Other Reserves	Accumulated Currency Translation Differences	Retained Earnings	Total	Non-controlling Interest	Total equity
Balance at January 1, 2011	**22,617**	**223,064**	**266,496**	**677,498**	**1,189,675**	**440,663**	**1,630,338**
Profit for the year after taxes	**0**	**0**	**0**	**102,143**	**102,143**	**1,012**	**103,155**
Fair Value of Available for Sale Financial Assets	-	(1,048)	-	-	(1,048)	1	(1,047)
Fair Value Cash-Flow Hedges	-	21,823	-	-	21,823	811	22,634
Currency Translation Differences	-	-	(114,422)	-	(114,422)	(19,309)	(133,731)
Tax Effect	-	(4,211)	-	-	(4,211)	20	(4,191)
Others Movements	-	(1,460)	-	-	(1,460)	-	(1,460)
Other Comprehensive Income	**0**	**15,104**	**(114,422)**	**0**	**(99,318)**	**(18,477)**	**(117,795)**
Total Comprehensive Income	**0**	**15,104**	**(114,422)**	**102,143**	**2,825**	**(17,465)**	**(14,640)**
Treasury Shares	-	406	-	-	406	-	406
Capital increase	67,853	(67,853)	-	-	0	-	0
Distribution of 2010 profit	-	93,024	-	(111,118)	(18,094)	-	(18,094)
Transactions with owners	**67,853**	**25,577**	**0**	**(111,118)**	**(17,688)**	**0**	**(17,688)**
Other Movements of Equity	**0**	**(716)**	**0**	**(1,046)**	**(1,762)**	**60,232**	**58,470**
Balance at June 30, 2011	**90,470**	**263,029**	**152,074**	**667,477**	**1,173,050**	**483,430**	**1,656,480**
Balance at January 1, 2012	**90,641**	**419,826**	**41,354**	**765,843**	**1,317,664**	**408,581**	**1,726,245**
Profit for the year after taxes	**0**	**0**	**0**	**110,358**	**110,358**	**21,470**	**131,828**
Fair Value of Available for Sale Financial Assets	-	185	-	-	185	(4)	181
Fair Value Cash-Flow Hedges	-	(115,619)	-	-	(115,619)	1,111	(114,508)
Currency Translation Differences	-	-	(71,923)	-	(71,923)	(11,939)	(83,862)
Tax Effect	-	21,919	-	-	21,919	(18)	21,901
Others Movements	-	(91)	-	-	(91)	-	(91)
Other Comprehensive Income	**0**	**(93,606)**	**(71,923)**	**0**	**(165,529)**	**(10,850)**	**(176,379)**
Total Comprehensive Income	**0**	**(93,606)**	**(71,923)**	**110,358**	**(55,171)**	**10,620**	**(44,551)**
Treasury Shares	-	(773)	-	-	(773)	-	(773)
Distribution of 2011 profit	-	33,735	-	(71,399)	(37,664)	-	(37,664)
Transactions with owners	**0**	**32,962**	**0**	**(71,399)**	**(38,437)**	**0**	**(38,437)**
Acquisitions	-	-	-	(1,062)	(1,062)	76,041	74,979
Capital increase in subsidiaries with non-controlling interest	-	-	-	-	-	155,079	155,079
Scope variations and other movements	-	(3,360)	-	(20,149)	(23,509)	981	(22,528)
Other Movements of Equity	**0**	**(3,360)**	**0**	**(21,211)**	**(24,571)**	**232,101**	**207,530**
Balance at June 30, 2012	**90,641**	**355,822**	**(30,569)**	**783,591**	**1,199,485**	**651,302**	**1,850,787**

Notes 1 to 24 are an integral part of these Consolidated Condensed Interim Financial Statements.

e) Consolidated condensed interim cash flow statements for the six-month period ended June 30, 2012 and 2011

Consolidated condensed interim cash flow statement for the six month periods ended June 30, 2012 and June 30, 2011

- Amounts in thousands of euros -

	Six-months ended	
	06/30/2012	06/30/2011
Profit for the year from continuing operations	**131,828**	**116,770**
Non-moneraty adjustments	259,367	341,368
Variations in working capital	(360,663)	266,083
Cash generated by operations	**30,532**	**724,221**
Income tax paid	(19,776)	(50,785)
Interest paid	(252,425)	(223,332)
Interest received	36,992	41,906
Discontinued operations	-	23,622
A. Net Cash generated by Operating Activities	**(204,677)**	**515,632**
Property Plant & Equipment and Intangible Assets	(1,791,266)	(1,335,824)
Other investments	(22,729)	(129,903)
Discontinued operations	-	(16,277)
B. Net Cash used in Investing Activities	**(1,813,995)**	**(1,482,004)**
C. Net Cash provided by Financing Activities	**876,678**	**820,959**
Net Increase/Decrease in Cash and Cash Equivalents	**(1,141,994)**	**(145,413)**
Cash, cash equivalents and bank overdrafts at beginning of the year	3,738,117	2,983,155
Translation differences cash or cash equivalent	(8,407)	(30,583)
Discontinued operations	-	(56,222)
Cash and cash equivalents at end of the year	**2,587,716**	**2,750,937**

Notes 1 to 24 are an integral part of these Consolidated Condensed Interim Financial Statements.

f) Notes to the consolidated condensed interim financial statements for the six-month period ended June 30, 2012

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Notes to the consolidated condensed interim financial statements for the six-month period ended June 30, 2012

Note 1.- General information

Abengoa, S.A. is the parent company of the Abengoa Group (referred to hereinafter as "Abengoa", "the Group" or "the Company"), which, at the end of the six months ended June 30, 2012, is made up of 616 companies: the parent company itself, 574 subsidiary companies, 19 associate companies and 22 joint ventures. Abengoa, S.A. was incorporated in Seville on 4 January 1941 as a limited partnership and was subsequently transformed into a corporation on March 20, 1952.

Abengoa's shares have been listed in the Madrid and Barcelona Stock Exchanges since November 29, 1996 and are currently included in the Ibex-35, the selective index for Spanish listed entities. The Company presents mandatory financial information on a quarterly and semiannually basis.

Abengoa is an international company that applies innovative technology solutions for sustainability in the energy and environment sectors, generating energy from the sun, producing biofuels, desalinating sea water or recycling industrial waste. The company supplies engineering projects under the "turnkey" contract modality and operates assets that generate renewable energy, produce biofuel, manage water resources, desalinate sea water, treat sewage and recycle industrial wastes.

Abengoa's activities are focused on the energy and environmental sectors, and integrate operations throughout the value chain including R&D+i, project development, engineering and construction, and operation and maintenance for its own assets and third parties.

These activities are organized in order to take advantage of its global presence and scale as well as to utilize its engineering and technology expertise in order to strengthen its leadership position.

Based on the above, Abengoa's activities and its internal and external financial information are presented broken down into the following three activities (see Note 5 for further detail):

- Engineering and construction: relates to our traditional engineering activities in the energy and water sectors, with more than 70 years of experience in the market. Abengoa is specialized in carrying out complex turn-key projects for solar-thermal plants, solar-gas hybrid plants, conventional generation plants, biofuels plants and water infrastructures, as well as large-scale desalination plants and transmission lines, among others.

- Concession-type infrastructures: groups together the company's proprietary concession assets that generate revenues governed by long term sales agreements, such as take-or-pay contracts, tariff contracts or power purchase agreements. This activity includes the operation of electric (solar, generation or wind) energy generation plants and transmission lines. These assets generate low demand risk and we focus on operating them as efficiently as possible.

- Industrial production: covers Abengoa's businesses with a high technological component, such as biofuels, industrial waste recycling or the development of solar technology. The Company holds an important leadership position in these activities in the geographical markets in which it operates.

The Consolidated Condensed Interim Financial Statements for the period ended on June 30, 2012 were approved for publication on July 30, 2012.

Note 2.- Basis of preparation

The Group's Consolidated Annual Accounts corresponding to the fiscal year ended December 31, 2011 were prepared by the Directors of the Company in accordance with International Financial Reporting Standards adopted by the European Union, applying the principles of consolidation, accounting policies and valuation criteria described in Note 2 of the notes to the aforementioned consolidated annual accounts, so that they give a true and fair view of the consolidated equity and the consolidated financial situation of the Group as of December 31, 2011 and the consolidated results of its operations, the changes in the consolidated net equity and its consolidated cash flows corresponding to the financial year ending on that date.

The Group's Consolidated Annual Accounts corresponding to the 2011 financial year were approved by the General Shareholders' Meeting of the Parent Company held on April 1, 2012.

These Consolidated Condensed Interim Financial Statements are presented in accordance with IAS 34, "Interim Financial Reporting" approved by the European Union.

These Consolidated Condensed Interim Financial Statements have been prepared based on the accounting records of Abengoa and the subsidiary companies which are part of the Group, and include the adjustments and re-classifications necessary to achieve uniformity between the accounting and presentation criteria followed by all the companies of the Group (in all cases, in accordance with local regulations) and those applied by Abengoa, S.A. for the purpose of preparing consolidated financial statements.

In accordance with IAS 34, interim financial information is prepared solely in order to update the most recent annual consolidated financial statements prepared by the Group, placing emphasis on new activities, occurrences and circumstances that have taken place during the six-month period ended June 30, 2012 and not duplicating the information previously published in the annual consolidated financial statements for the year ended December 31, 2011. Therefore, the Consolidated Condensed Interim Financial Statements do not include all the information that would be required in complete consolidated financial statements prepared in accordance with the International Financial Reporting Standards as issued by the EU.

In view of the above, for an adequate understanding of the information, these Consolidated Condensed Interim Financial Statements must be read together with Abengoa's Consolidated Annual Accounts for the year ended December 31, 2011.

Given the activities in which the companies of the Group engage, their transactions are not of a cyclical or seasonal nature. For this reason, specific breakdowns are not included in these explanatory notes to the Consolidated Condensed Interim Financial Statements corresponding to the twelve-month period ending on June 30, 2012.

In determining the information to be disclosed in the notes to the Condensed Consolidated Interim Financial Statements, the Group, in accordance with IAS 34, has taken into account its materiality in relation to the Consolidated Condensed Interim Financial Statements.

Unless indicated otherwise, the amounts contained in the components of Consolidated Condensed Interim Financial Statements (Consolidated Condensed Statements of Financial Position, Income Statements, Statements of Comprehensive Income, Consolidated Statements of Changes in Shareholders' Equity, Consolidated Condensed Cash-flow Statements, and these notes) are presented in thousands of euros (€).

Unless indicated otherwise, the percentage of the stake in the share capital of Group companies presented herein includes both direct and indirect stakes.

Note 3.- Critical accounting policies

The Accounting Policies followed in these Consolidated Condensed Interim Financial Statements are consistent with those established in Abengoa's Consolidated Annual Accounts as of December 31, 2011 which are described in Note 2 to such Consolidated Financial Statements.

In Abengoa's Consolidated Condensed Interim Financial Statements corresponding to the six-month period ended June 30, 2012 estimates and assumptions have been made by the Management of the Group and the Management of the consolidated subsidiaries (and subsequently verified by their directors), in order to quantify some of the assets, liabilities, income, expenses and commitments recorded therein.

The most critical accounting policies that involve estimations, are as follows:

- Impairment of intangible assets and goodwill.
- Consolidation through *de facto* control.
- Revenue from construction contracts.
- Income taxes and recoverable amount of deferred tax assets.
- Share-based payments.
- Derivatives and hedging.
- Concession agreements.

A full description of the above mentioned critical accounting estimates and judgments is provided in Note 3 to the Abengoa's Consolidated Annual Accounts as of December 31, 2011.

Although these estimates and assumptions are made using all available facts and circumstances, it is possible that future events may require management to amend such estimates and assumptions in future periods. Changes in accounting estimates are recognized prospectively, in accordance with IAS 8, in the Consolidated Income Statement of the year in which the change occurs. During the first six months of 2012, there were no significant changes to the estimates made at the end of 2011.

Note 4.- Financial risk management

4.1. Financial risk

Abengoa's activities are undertaken through its operating segments and are exposed to various financial risks: market risk (including currency risk, interest rate risk and price risk), credit risk, liquidity risk and capital risk.

The risk management model attempts to minimize the potential adverse impact of such risks upon the Group's financial performance. Risk is managed by the Group's Corporate Finance Department, which is responsible for identifying and evaluating financial risks together with the Group's operating segments management, quantifying them by project, region and company.

Written internal risk management policies exist for global risk management, as well as for specific areas of risk, such as foreign exchange risk, credit risk, interest rate risk, liquidity risk, the use of hedging instruments and derivatives and the investment of cash surpluses.

In addition, there are official written management rules regarding key controls and control procedures for each company and the implementation of these controls is monitored through internal audit procedures.

These Consolidated Condensed Interim Financial Statements do not include all financial risk management information and disclosures required for annual financial statements, and should be read together with the information included in Note 4 to Abengoa's Consolidated Annual Accounts as of December 31, 2011.

4.2. Financial instruments fair value

The information on the financial instruments measured at fair value, is presented in accordance with the following level classification:

- Level 1: Assets or liabilities quoted in active markets.
- Level 2: Measured at observable market prices, other than quoted prices, either directly, derived from prices, or indirectly, by the application of valuation models.
- Level 3: Measured on the basis of non-observable market data.

As of June 30, 2012 and December 31, 2011 financial assets and liabilities at fair value are as follows:

Category	Level 1	Level 2	Level 3	As of 06.30.12
Assets/Liabilities at fair value	-	(52,007)	-	(52,007)
Derivative financial instruments	-	(321,096)	-	(321,096)
Available-for-sale	8,586	-	47,210	55,797
Total	**8,586**	**(373,103)**	**47,210**	**(317,306)**

Category	Level 1	Level 2	Level 3	As of 12.31.11
Assets/Liabilities at fair value	-	(66,516)	-	(66,516)
Derivative financial instruments	-	(213,324)	-	(213,324)
Available-for-sale	22,267	-	39,134	61,401
Total	**22,267**	**(279,840)**	**39,134**	**(218,439)**

The caption Assets/Liabilities at fair value includes the fair value of the derivatives embedded in the convertible bonds, the fair value of the call options over Abengoa's own shares, as well as those derivatives purchased with the purpose of hedging a market risk (interest rate, foreign exchange or commodities) that do not fulfill all the requirements to be recorded as hedges from an accounting point of view.

Note 5.- Financial information by segment

5.1. Information by segment

As indicated in Note 1, the Company has eight operating segments grouped in the three business areas:

- Engineering and construction: relates to our traditional engineering activities in the energy and water sectors, with more than 70 years of experience in the market. Abengoa is specialized in carrying out complex turn-key projects for solar-thermal plants, solar-gas hybrid plants, conventional generation plants, biofuels plants and water infrastructures, as well as large-scale desalination plants and transmission lines, among others. This activity covers the operational segment.
- Concession-type infrastructures: groups together the company's proprietary concession assets that generate revenues governed by long term sales agreements, such as take-or-pay contracts, tariff contracts or power purchase agreements. This activity includes the operation of electric (solar, generation or wind) energy generation plants and transmission lines. These assets generate low demand risk and we focus on operating them as efficiently as possible.

This activity currently comprises four operating segments:

- Solar – Operation and maintenance of solar energy plants, mainly using solar-thermal technology;
- Transmission – Operation and maintenance of high-voltage transmission line infrastructures;
- Water – Operation and maintenance of facilities aimed at generating, transporting, treating and managing water, including desalination and water treatment and purification plants;
- Cogeneration – Operation and maintenance of conventional cogeneration electricity plants.

- Industrial production: covers Abengoa's businesses with a high technological component, such as biofuels, industrial waste recycling or the development of solar technology. The Company holds an important leadership position in these activities in the geographical markets in which it operates.

  This activity comprises three operating segments:

  - Biofuels – Production and development of biofuels, mainly bioethanol for transport, which uses cereals, sugar cane and oil seeds (soya, rape and palm) as raw materials.
  - Recycling – Industrial waste recycling, principally steel dusts, aluminium and zinc.
  - Other – This segment includes those activities related to the development of solar-thermal technology, water management technology and innovative technology businesses such as hydrogen energy or the management of energy crops.

Since the begining of fiscal year 2011, Abengoa's management began to assess the performance and assignment of resources according to the previous identified segments.

In order to do so, the highest authority in the decision making process in Abengoa considers the revenues as a measure of the activity and the EBITDA (Earnings before interest, tax, depreciation and amortization) a measure of the performance of each segment.

a) Revenues and EBITDA by Segment for the six-month periods ended June 30, 2012 and June 30, 2011 are as follows:

Item	Eng. and Const.	Concession-type Infrastructure				Industrial Production			Six-month period ended 06.30.12
		Solar	Trans.	Water	Cog.	Bioenergy	Recycling	Other	
Revenue	1,972,281	139,638	60,909	17,802	24,418	913,029	342,020	220,978	3,691,075
Total	**1,972,281**	**242,767**				**1,476,027**			**3,691,075**

Item	Eng. and Const.	Concession-type Infrastructure				Industrial Production			Six-month period ended 06.30.12
		Solar	Trans.	Water	Cog.	Bioenergy	Recycling	Other	
Ebitda	236,058	99,408	45,521	12,748	2,018	5,205	61,256	100,372	562,586
Total	**236,058**	**159,695**				**166,833**			**562,586**

Item	Eng. and Const.	Concession-type Infrastructure				Industrial Production			Six-month period ended 06.30.11
		Solar	Trans.	Water	Cog.	Bioenergy	Recycling	Other	
Revenue	1,568,770	49,997	115,530	8,140	18,249	986,847	323,829	71,270	3,142,631
Total	**1,568,770**	**191,915**				**1,381,946**			**3,142,631**

Item	Eng. and Const.	Concession-type Infrastructure				Industrial Production			Six-month period ended 06.30.11
		Solar	Trans.	Water	Cog.	Bioenergy	Recycling	Other	
Ebitda	183,075	37,609	91,565	4,465	1,618	67,360	59,477	18,657	463,825
Total	**183,075**	**135,256**				**145,494**			**463,825**

The reconciliation of EBITDA by segment with the profit for the period attributable to the Parent Company is as follows:

Line ítem	Six-month period ended 06.30.12	Six-month period ended 06.30.11
Total EBITDA by Segment	562,586	463,825
Amortization and Depreciation	(179,747)	(121,036)
Financial Expense Net	(325,827)	(258,910)
Share in Profits/ (Losses) of Associated Companies	1,473	2,303
Income Tax expense	73,343	30,587
Profit (loss) from discontinued operations, net of tax	-	(13,614)
Profit attributable to non-controlling interests	(21,470)	(1,012)
Profit attributable to the Parent Company	**110,358**	**102,143**

b) Long term assets and liabilities by Segment at June 30, 2012 and December 31, 2011 are as follows:

Item	Eng. and Const.	Concession-type Infrastructure				Industrial Production			As of 06.30.12
		Solar	Trans.	Water	Cog.	Bioenergy	Recycling	Other	
Assets allocated									
Intangible Assets	175,958	-	-	-	-	525,496	548,066	141,190	1,390,710
Property plant and equipment	167,190	25,733	-	-	-	1,069,730	124,782	114,815	1,502,250
Fixed assets in projects	-	3,976,565	2,143,803	445,762	639,876	1,311,391	272,696	4,178	8,794,271
Current Financial Investments	95,275	242,454	531,762	-	4,599	62,992	30,107	161,965	1,129,154
Cash and Cash Equivalents	1,467,178	210,263	218,616	31,919	12,861	513,702	84,794	48,383	2,587,716
Subtotal allocated	**1,905,601**		**8,484,213**				**5,014,287**		**15,404,101**
Subtotal unallocated	-		-				-		**3,993,940**
Total Assets	-		-				-		**19,398,041**

Item	Eng. and Const.	Concession-type Infrastructure				Industrial Production			As of 06.30.12
		Solar	Trans.	Water	Cog.	Bioenergy	Recycling	Other	
Liabilities located									
Long –term and Short-term Credit Ent. Debts	688,160	1,006,146	82,932	-	5,657	2,595,725	30,905	691,998	5,101,523
Long –term and Short-term non rec. financing	-	3,138,420	853,712	342,787	552,216	667,964	373,012	71,455	5,999,566
Subtotal allocated	**688,160**		**5,981,870**				**4,431,059**		**11,101,089**
Subtotal unallocated	-		-				-		**8,296,952**
Total Liabilities	-		-				-		**19,398,041**

Item	Eng. and Const.	Concession-type Infrastructure				Industrial Production			As of 12.31.11
		Solar	Trans.	Water	Cog.	Bioenergy	Recycling	Other	
Assets allocated									
Intangible Assets	150,662	-	-	-	-	547,581	540,365	51,919	1,290,527
Property plant and equipment	165,993	29,041	-	-	-	1,083,788	123,279	100,807	1,502,908
Fixed assets in projects	-	2,847,363	2,207,713	426,238	587,696	1,251,594	278,265	3,583	7,602,452
Current Financial Investments	174,935	439,144	226,946	338	10,931	39,372	62,959	59,279	1,013,904
Cash and Cash Equivalents	2,244,426	71,511	462,737	25,532	13,567	798,285	72,056	50,003	3,738,117
Subtotal allocated	**2,736,016**		**7,348,757**				**5,063,135**		**15,147,908**
Subtotal unallocated	-		-				-		**3,645,757**
Total Assets	-		-				-		**18,793,665**

Item	Eng. and Const.	Concession-type Infrastructure				Industrial Production			As of 12.31.11
		Solar	Trans.	Water	Cog.	Bioenergy	Recycling	Other	
Liabilities located									
Long –term and Short-term Credit Ent. Debts	1,078,610	448,968	9,772	-	12,720	2,499,832	21,577	717,142	4,788,621
Long –term and Short-term non rec. financing	-	2,515,970	1,043,408	326,974	484,636	570,953	375,341	72,828	5,390,110
Subtotal allocated	**1,078,610**		**4,842,448**				**4,257,673**		**10,178,731**
Subtotal unallocated	-		-				-		**8,614,934**
Total Liabilities	-		-				-		**18,793,665**

Corporate Financing signed by Abengoa, S.A. has been allocated by business segment (see Note 16), since its main purpose is to finance investments in projects and in companies needed to expand the businesses activities of the Group.

c) Net Debt by segment at June 30, 2012 and December 31, 2011 is as follows:

Item	Eng. and Const.	Concession-type Infrastructure				Industrial Production			As of 06.30.12
		Solar	Trans.	Water	Cog.	Bioenergy	Recycling	Other	
Credit facilities and bonds, current and non curr.	688,160	1,006,146	82,932	-	5,657	2,595,725	30,905	691,998	5,101,523
Obligations under Curr./Non-Curr. Financial Lease	17,245	-	-	-	-	16,493	5,101	25	38,864
Reserve acc. for Debt Serv. in Curr.	-	34,729	284	3,523	373	18,485	2,949	700	61,043
Financial investments	(95,275)	(242,454)	(531,762)	-	(4,599)	(62,992)	(30,107)	(161,965)	(1,129,154)
Cash and Cash Equivalents	(1,467,178)	(210,263)	(218,616)	(31,919)	(12,861)	(513,702)	(84,794)	(48,383)	(2,587,716)
Total Corporate Net Debt	**(857,048)**		**(118,830)**				**2,460,438**		**1,484,560**

Item	Eng. and Const.	Concession-type Infrastructure				Industrial Production			As of 12.31.11
		Solar	Trans.	Water	Cog.	Bioenergy	Recycling	Other	
Credit facilities and bonds, current and non curr.	1,078,610	448,968	9,772	-	12,720	2,499,832	21,577	717,142	4,788,621
Obligations under Curr./Non-Curr. Financial Lease	18,747	-	-	-	-	18,403	3,713	42	40,905
Reserve acc. for Debt Serv. in Curr.	-	18,964	-	3,590	1,153	18,363	-	-	42,070
Financial investments	(174,935)	(439,144)	(226,946)	(338)	(10,931)	(39,372)	(62,959)	(59,279)	(1,013,904)
Cash and Cash Equivalents	(2,244,426)	(71,511)	(462,737)	(25,532)	(13,567)	(798,285)	(72,056)	(50,003)	(3,738,117)
Total Corporate Net Debt	**(1,322,004)**		**(755,539)**				**2,197,118**		**119,575**

In order to obtain Corporate Net Debt by segment:

1. Corporate Financing signed by Abengoa, S.A. has been allocated by business segment (see Note 16), since its main purpose is to finance investments in projects and in companies needed to expand the businesses activities of the Group.

2. Short-term financial investments and Cash and cash equivalents are presented subtracting debt, since both items are considered highly liquid.

d) The investments in property, plant and equipment and intangible assets (Capex) by segments for the six-month period ended June 30, 2012 and 2011 is as follows:

Line item	Six-month period ended 06.30.12	Six-month period ended 06.30.11
Engineering and Construction	**11,722**	**55,488**
Concession-type Infraestructure	**1,616,862**	**1,222,330**
Solar	1,077,552	579,777
Transmission Lines	474,942	465,107
Water	19,260	40,080
Cogeneration	45,108	137,366
Industrial Production	**162,682**	**60,145**
Bioenergy	112,227	7,530
Recycling	6,646	34,680
Others	43,809	17,935
Total	**1,791,266**	**1,337,963**

5.2. Information by geographic areas

The sales distribution by geographical regions for the six-month period ended June 30, 2012 and 2011 is as follows:

Geographical region	Six-month period ended 06.30.12	%	Six-month period ended 06.30.11	%
- USA	721,781	19.6	566,196	18.0
- Latin America (except Brazil)	476,761	12.9	319,521	10.2
- Brazil	606,536	16.4	809,954	25.8
- European Union (except Spain)	615,712	16.7	558,548	17.8
- Other countries	246,845	6.7	187,615	6.0
- Spain	1,023,440	27.7	700,797	22.3
Consolidated Total	**3,691,075**	**100**	**3,142,631**	**100**
Offshore amount	2,667,635	72.3	2,441,834	77.7
Spain amount	1,023,440	27.7	700,797	22.3

Note 6.- Changes in the group

6.1. Changes in the consolidation scope

During the six-month period ended on June 30, 2012, 43 subsidiaries and one associate were included in the consolidation Group and 5 subsidiaries and 6 joint ventures were excluded from the consolidation Group. These changes have not had any significant impact on these Consolidated Condensed Interim Financial Statements.

In the six-month period ended June 30, 2012, Rioglass group, which was consolidated proportionally until December 31, 2011, started to be fully consolidated due to the business combination achieved in this period (see Note 6.3).

6.2. Main acquisitions and disposals

There were no significant acquisitions during the six months ending June 30, 2012.

On the other hand, on March 16, 2012, the Company reached an agreement with Compañía Energética Minas Gerais (CEMIG) to sell the 50% stake that Abengoa S.A. still owned in four transmission line concessions in Brazil (STE, ATE, ATE II and ATE III). On June 30, 2012, all the conditions necessary to close the transaction were fulfilled, and on July 2, we received €354 million of cash proceeds corresponding to the total price agreed for the shares. The gain from this sale has amounted to €4 million and is recorded in "Other operating income" in the Consolidated interim income statements for the six months ended June 30, 2012.

6.3. Business combinations

Rioglass Group was incorporated in 2006 as a joint venture between Abengoa and its former shareholders. The group manufactures and sells parabolic trough mirrors for solar thermal plants, thanks to an exclusive technology developed internally which is specially remarkable due to specific techniques for manufacturing mirrors with tempered glass, very accurate automatic techniques for bending and mirroring and high reflectivity

Since the incorporation of Rioglass Group, solar thermal energy has experienced a very high development worldwide. Global installed capacity has reached 1.560 MW in operation, mainly in Spain and the United States. Recently, we can appreciate a significant international expansion in other geographies, with plants in construction in the Middle East, Africa and India and with ambitious plans to develop new solar thermal plants in several countries such as South Africa, Australia, China, India, Saudi Arabia and Chile.

During the first six months of 2012, Abengoa Solar, S.A. has closed an agreement with Rioglass Laminar, S.L. to acquire an additional share of Rioglass Holding, S.A.

With this acquisition and once the conditions for the closing have been fulfilled, Abengoa Solar, S.A. has become the majority shareholder of Rioglass Holding, S.L. and has obtained control of the management of the group, a business which is key in its strategy of international expansion. As a result, Rioglass group, which was integrated proportionally, has started to be fully consolidated.

Since the business combination was achieved in stages according to IFRS 3, the Company has remeasured its previously held equity interest in the acquiree at its acquisition-date fair value, which has consisted basically in the value of committed sales from Rioglass Group for the use of technology and mirrors, linked to relations and contracts existing with clients in the construction of solar thermal plants in Spain, the United States, South Africa, Mexico and India. This valuation has represented a gain of € 85,247 thousands.

The difference between the fair value of the stake acquired in Rioglass group and the fair value of the identifiable assets and liabilities acquired, amounting to € 38,919 thousand, has been recorded as Goodwill.

Additionally, according to IFRS 3, Directors are in process of evaluation of the identifiable assets and liabilities acquired in order to perform the purchase price allocation, considering all identifiable fixed and intangible assets, liabilities and contingent liabilities to the extent they are subject to recognition according to IFRS. Among the assets identified, the higher values have been assigned to technology and customer relationships.

	Book value	Fair value
Non-current assets	66,141	187,157
Current assets	64,856	73,564
Non-current and Current liabilities	(73,082)	(110,148)
Book value of share capital of acquired net assets	**28,958**	-
Fair value of acquired net assets	-	**150,573**
Stake in fair value of acquired net assets (I)	-	**75,287**
Fair value of the stake acquired (II)	-	**114,205**
Goodwill (Difference II - I)	-	**38,919**

Note 7.- Discontinued operations

Sale of Telvent GIT, S.A.

On September 5, 2011, Abengoa, S.A. closed an agreement with Schneider Electric, S.A. for the sale of 40% of its shares in Telvent GIT, S.A. The sale of the shares brought in cash proceeds of € 391 million and a net profit from discontinued operations, including gain, of € 91 million, recorded in the section “Profit (loss) from discontinued operations, net of tax” of the Consolidated Income Statement in the third quarter of 2011.

Taking into account the significance of the activities carried out by Telvent GIT, S.A. to Abengoa, the sale of this shareholding is considered as a discontinued operation in accordance with the stipulations and requirements of IFRS 5, Non-Current Assets Held for Sale and Discontinued Operations. Based on this standard, the Consolidated Income Statement for the six month period ended June 30, 2011, which is included in the Consolidated Interim Financial Statement of Abengoa for the six-month period ended June 30, 2012, for comparison purposes includes the results generated by the activities that are now considered to be discontinued, under a single heading in the consolidated income statement.

Note 8.- Intangible assets and property, plant & equipment

8.1. The detail of the main categories included in Intangible Assets at June 30, 2012 and December 31, 2011 is as follows:

Concept	Goodwill	Development Assets	Software and Other	Total
Intangible assets cost	1,149,641	178,605	199,042	1,527,288
Amortization and impairment	-	(100,466)	(36,111)	(136,577)
Total as of June 30, 2012	**1,149,641**	**78,139**	**162,931**	**1,390,711**

Concept	Goodwill	Development Assets	Software and Other	Total
Intangible assets cost	1,118,186	151,741	127,307	1,397,234
Amortization and impairment	-	(83,552)	(23,155)	(106,707)
Total as of December 31, 2011	**1,118,186**	**68,189**	**104,152**	**1,290,527**

The increase in goodwill is primarily due to the goodwill arising from the business combination of the Rioglass group, by €38,919 thousand. This effect has been partially offset by the net negative effect of translation differences, arising mainly from the depreciation of the Brazilian real and the appreciation of US dollar with respect to the Euro. Additionally, the business combination of Rioglass has caused that intangible assets identified in the purchase price allocation were recorded at fair value and fully consolidated, in accordance with IFRS 3, which explains the increase in the rest of the intangible assets (see Note 6.3).

8.2. The detail of the main categories included in Property, plant and equipment at June 30, 2012 and December 31, 2011 is as follows:

Concept	Land and Buildings	Technical Installations and Machinery	Advances and Fixed Assets in Progress	Other Fixed Assets	Total
Property, plant & equipment cost	555,128	1,378,291	82,030	127,748	2,143,197
Depreciation and impairment	(101,917)	(480,032)	-	(58,998)	(640,947)
Total as of June 30, 2012	**453,211**	**898,259**	**82,030**	**68,750**	**1,502,250**

Concept	Land and Buildings	Technical Installations and Machinery	Advances and Fixed Assets in Progress	Other Fixed Assets	Total
Property, plant & equipment cost	527,574	1,325,091	118,381	124,136	2,095,182
Depreciation and impairment	(90,577)	(436,780)	-	(64,917)	(592,274)
Total as of December 31, 2011	**436,997**	**888,311**	**118,381**	**59,219**	**1,502,908**

Property, plant and equipment cost has increased in June 30, 2011 when compared to December 31, 2011 due to the recognition of the Rioglass Group's business combination described in Note 6.3, which meant the consolidation of 100% of the identifiable fixed assets of the group and its valuation at fair value in compliance with IFRS 3. This effect has been partially offset by a net decrease due to translation differences, caused by the depreciation of Brazilian real and the appreciation of US Dollar with respect to the Euro.

8.3. As of June 30, 2012, there were no signs of impairment of tangible or intangible assets with an indefinite useful life, other than those recorded in the Consolidated Financial Statements for 2011.

Note 9.- Fixed assets in projects (project finance)

There are several subsidiaries in the Group which are engaged in the development of projects including the design, construction, financing, operation and maintenance of owned assets or assets under concession-type agreements which are financed through non-recourse financing.

9.1. The detail of the main categories included in Intangible Assets in Projects at June 30, 2012 and December 31, 2011 is as follows:

Concept	Concessions	Development Assets	Software and Others	Total
Intangible assets cost	6,847,111	68,441	130,777	7,046,329
Amortization and impairment	(124,203)	(10,757)	(22,096)	(157,056)
Total as of June 30, 2012	**6,722,908**	**57,684**	**108,681**	**6,889,273**

Concept	Concessions	Development Assets	Software and Others	Total
Intangible assets cost	5,699,761	64,045	135,375	5,899,181
Amortization and impairment	(151,671)	(9,704)	(20,637)	(182,012)
Total as of December 31, 2011	**5,548,090**	**54,341**	**114,738**	**5,717,169**

In the six-month period ended June 30, 2012 concession assets have increased due to Concession projects in process, mainly solar-thermal power plants in Spain (€639 million), the Solana (€293 million) and Mojave (€161 million) projects in the USA, as well as the cogeneration plant in Mexico (€39 million) and transmission lines in Brazil and Peru (€473 million). This increase has been partially offset by the sale of transmission lines in Brazil further described in Note 6.2 (€-442 million) and by the net negative effect of translation differences (€-51 million).

9.2. The detail of the main categories included in Property, Plant & Equipment in projects at June 30, 2012 and December 31, 2011 is as follows:

Concept	Land and Buildings	Technical Installations and Machinery	Advances and Fixes Assets in Progress	Other Fixed Assets	Total
Property, plant & equipment cost	418,673	1,451,885	346,761	319,247	2,536,566
Depreciation and impairment	(91,620)	(418,493)	-	(121,455)	(631,568)
Total as of June 30, 2012	**327,053**	**1,033,392**	**346,761**	**197,792**	**1,904,998**

Concept	Land and Buildings	Technical Installations and Machinery	Advances and Fixes Assets in Progress	Other Fixed Assets	Total
Property, plant & equipment cost	459,317	1,509,184	227,183	289,522	2,485,206
Depreciation and impairment	(88,704)	(387,937)	-	(123,282)	(599,923)
Total as of December 31, 2011	**370,613**	**1,121,247**	**227,183**	**166,240**	**1,885,283**

Assets in progress increased primarily due the construction of the bioenergy plant in Kansas, United States, that will generate etanol from biomass, and to the acquisition of machinery for the bioenergy business in Brazil. Likewise, the biological assets included in the "Other Fixed Assets" have increased due to the capitalization of costs until sugar cane harvest in the bioenergy business in Brazil. On the other hand, there was a decrease in Property, plant and equipment due to the net negative effect of the depreciation of the Brazilian Real and the appreciation of US Dollar with respect to the Euro.

Note 10.- Financial investments

10.1. The detail of the main categories included in Non-Current Financial Investments at June 30, 2012 and December 31, 2011 is as follows:

Concept	As of 06.30.12	As of 12.31.11
Investment in Associates	50,934	51,270
Available-for-sale financial assets	42,441	39,134
Long-term receivables	306,565	252,148
Derivative financial instruments	59,813	120,115
Total Non-Current Financial Investments	**459,753**	**462,667**

The most significant variations during the six-months ended June 30, 2012 correspond to an increase in long term receivables due to new deposits undertaken as guarantee of long-term projects, and to a decrease in derivative financial instruments fair value (see Note 11).

10.2. The detail of the main categories included in Current Financial Investments at June 30, 2012 and December 31, 2011 is as follows:

Concept	As of 06.30.12	As of 12.31.11
Available-for-sale financial assets	13,356	22,267
Other credit receivables	1,060,407	924,288
Derivative financial instruments	55,391	67,349
Total Current Financial Investments	**1,129,154**	**1,013,904**

The amount at June 30, 2012 of Current Financial Investments corresponding to companies with non-recourse financing is €368,908 thousand (€731,602 thousand at December 31, 2011).

Other credit receivables increased during the six-months ended June 30, 2012 primarily due to the account receivable from the sale of the transmission lines in Brazil (see Note 6.2), partially offset by the maturity of some deposits and by the decrease in derivative’s fair value (see Note 11).

Note 11.- Derivative financial instruments

The fair value of derivative financial instruments as of June 30, 2012 and December 31, 2011 is as follows:

Concept	06.30.12		12.31.11	
	Assets	Liabilities	Assets	Liabilities
Exchange rate Derivatives – Cash flow hedge	5,293	13,942	5,499	15,757
Exchange rate Derivatives – Fair value hedge	-	-	15,190	-
Exchange rate Derivatives – non-hedge accounting	-	188	-	-
Interest rate Derivatives – Cash flow hedge	44,760	378,595	63,767	309,602
Interest rate Derivatives – non-hedge accounting	19	6,045	-	5,463
Commodity Derivatives – Cash flow hedge	56,646	35,258	61,769	34,190
Commodity Derivatives – non-hedge accounting	1,149	-	-	-
Implicit Derivatives of convertible bonds and shares options (Note 16.3)	7,337	54,279	41,239	102,292
Total	**115,204**	**488,307**	**187,464**	**467,304**
Non-current part	59,813	424,040	120,115	388,700
Current part	55,391	64,267	67,349	78,604

During the six-month period ended June 30, 2012, €-13,735 thousands were transferred to the income statement for derivative financial instruments classified as hedging instruments (€2,443 thousand in the six-month period ended June 30, 2011).

Fair value of derivative assets decreased in the six-month period ended June 30, 2012 due to a decrease in notionals of derivatives used to hedge commodities,to the decrease in fair value of call options on Abengoa own shares that were signed to hedge the convertible bonds and to the decrease in the fair value of derivatives used to hedge interest rates.

On the other hand, fair value of derivative liabilities has increased due to the increase in negative fair value of interest rate derivatives, which was partially offset by the decrease in fair value of the derivative liabilities embedded in the convertible bonds issed in 2009 and 2010, described in Note 16.3.

Note 12.- Inventories

The detail of inventories at June 30, 2012 and December 31, 2011, is as follows:

Concept	As of 06.30.12	As of 12.31.11
Goods for resale	24,870	19,871
Raw materials and other supplies	154,854	138,534
Work in progress and semi-finished products	71,588	18,117
Projects in progress	32,375	57,644
Finished Products	119,891	87,854
Advance Payments	83,894	62,874
Total	**487,472**	**384,894**

Inventories have increased in June 30 2012 when compared to December 31, 2011 mainly due to an increase in inventories of sugar cane in Abengoa Bioenergía Brazil, as the harvesting period has finished shortly before June 30; to an increase in the price of commodities; and to advances paid to suppliers in relation to the construction of transmission lines in Brazil and Solana solar thermal plant in the United States.

Note 13.- Clients and other receivables

The detail of the Clients and Other Receivables at June 30, 2012 and December 31, 2011 is as follows:

Item	As of 06.30.12	As of 12.31.11
Trade receivables	613,764	577,102
Unbilled revenues	536,019	493,371
Bad debt provisions	(32,510)	(29,077)
Tax Receivables	555,729	618,028
Other debtors	243,843	146,869
Total	**1,916,845**	**1,806,293**

The fair value of Clients and Other Receivables does not differ significantly from its carrying value.

Clients and other receivables have increased mainly due to an increase in Unbilled revenues related to engeneering and construction projects. This effect was partially offset by a decrease in Tax receivables after some collections of receivables related to VAT tax.

Note 14.- Share capital

On June 30, 2012 the share capital amounts to €90,641,108.58 represented by two distinct classes of 107,612,538 shares completely subscribed and disbursed:

- 90,469,680 Class A shares with a nominal value of 1 Euro each, all in the same class and series, each of which grants the holder a total of 100 voting rights and which are ordinary shares of the Company (Class A Shares).

- 17,142,858 Class B shares with a nominal value of 0.01 Euros each, all in the same class and series, each of which grants One (1) voting right and which afford its holder the privileged economic rights established in Article 8 of the Articles of Association (Class B Shares and, together with Class A shares, Shares with Voting Rights).

The shares are represented through book entries and governed by the provisions set forth in the Stock Exchange Laws and other applicable legal provisions.

Shares A are listed on the stock exchanges of Madrid, Barcelona and the Network Stock Exchange System (Sistema de Interconexión Bursátil SIB) (a continuous stock market) since November 29, 1996.

The Class B Shares, are afforded the same economic rights as the Class A ordinary Shares, and a political voting right proportional to the nominal value of the share, €0.01per share, that is 1/100 in comparison to that of Class A shares at a nominal value of €1.00 and 100 voting rights per share.

In accordance with notifications received by the company and in compliance with reporting requirements to communicate shareholding percentages and the information received from relevant parties, shareholders with a significant holding as of June 30, 2012 is as follows:

Shareholders	Share %
Inversión Corporativa IC, S.A. (*)	49.90 (class A shares)
Finarpisa, S.A. (*)	6.02 (class A shares)

(*) Inversión Corporativa Group

On November 4, 2011, Abengoa, S.A. closed an investment operation with First Reserve Corporation (through a specific affiliate First Reserve or FRC), a US Investment Fund specialized in Private Capital and Investments within the energy sector, by virtue of which it invested €300 million in Abengoa's stock capital, through the issuance of 17,142,858 new class B shares at a nominal value of €0.01 per share, at a nominal price plus a premium of €17.50 per share.

Meanwhile, Abengoa issued 4,020,124 warrants of Class B Shares, at an exercise price of €0.01, which are transmissible, and which shall afford FRC the right to subscribe a Class B share from Abengoa for each warrant and to receive a cash sum equivalent to the dividend per share and other distributions, for a period of 5 years.

Regarding the operations undertaken during the period, the number of treasury shares acquired was 4,687,552 and the number of treasury shares sold was 4,653,924, with an impact, recognised in the reserves of the parent company of an decrease of € -773 thousand.

The General Shareholders' meeting held on April 1, 2012 aprooved a dividend of € 0.35 per share, which totals € 37,664 thousand, compared to €18,094 thousand in the previous year. On April 11, a first payment of € 0.15 per share was made and on July 4, 2012 the remaining € 0.20 per share were paid.

On the other hand, on May 3, 2012 Mrs. Mercedes Gracia Díez was appointed as president of the Audit Committee.

Note 15.- Non-recourse financing

Non-recourse financing is generally used for constructing and/or acquiring an asset, exclusively using as guarantee the assets and cash flows of the company or group of companies carrying out the activities financed to ensure the repayment of the non-recourse loans.

15.1. The details of Non-Recourse Project Financing – of both non-current and current liabilities – as of June 30, 2012 and December 31, 2011 are as follows:

Non-recourse financing	As of 06.30.12	As of 12.31.11
Non-Current	5,512,316	4,982,975
Current	487,250	407,135
Total Non-recourse financing	**5,999,566**	**5,390,110**

During the six-month period ended on June 30, 2012 the increase in non-recourse financing was due to drawnings in relation to new solar projects amounting to € 678 million, specially for the Solana and Mojave projects, for which € 198 million and € 306 million were drawn, respectively. In addition, € 63 million were drawn in relation with transmission lines and € 34 million in relation to the co-generation project in Tabasco, Mexico. On the other hand, non-recourse financing decreased due to the sale of transmission lines in Brazil (€ 210 million decrease) and due to translation differences (€ 56 million decrease) mainly caused by the depreciation of Brazilian real.

15.2. The repayment schedule of Non-Recourse Project Financing as of June 30, 2012, is as follows, and is consistent with the cash-flows of the related projects.

Rest 2012	Between January and June 2013	Between July and December 2013	2014	2015	2016	2017	Subsequent Years	Total
425,313	61,937	367,332	389,492	353,127	254,100	232,239	3,916,026	5,999,566

15.3. As of June 30, 2012, the Company has not identified any breach of covenants related to any Non-Recourse Project Financing.

On June 19, 2012, Abengoa obtained a revolving credit line with a limit of USD 200 M from the Inter-American Development Bank to develop new infrastructure and clean power generation projects in Latin America, mainly in Brazil, Chile, Mexico and Peru, with maturity in 2018. No amount was due under this agreement as of June 30, 2012.

Note 16.- Corporate financing

This caption includes financial debt and other non-current liabilities of companies that are not subject to non-recourse financing.

16.1 The detail of Corporate Financing as of June 30, 2012 and December 31, 2011 is as follows:

Non-current	As of 06.30.12	As of 12.31.11
Borrowings	2,890,591	2,281,496
Notes and Bonds	1,650,016	1,625,763
Finance lease liabilities	31,517	32,064
Other loans and borrowings	217,347	210,535
Total Non-Current	**4,789,471**	**4,149,858**

Current	As of 06.30.12	As of 12.31.11
Borrowings	529,706	850,353
Notes and Bonds	31,210	31,009
Finance lease liabilities	7,347	8,841
Other loans and borrowings	18,650	28,556
Total Current	**586,913**	**918,759**
Total Corporate Financing	**5,376,384**	**5,068,617**

On April 27, 2012, the Company signed the refinancing and syndication of €1,566,210 thousand of its long term corporate debt. The refinancing was led by a group of national and international entities, which acted as arrangers and bookrunners for the transaction. On May 22, 2012 and according to the option included in the contract, the principal amount was increased by €47,000 thousand to €1,613,210 thousand as of June 30, 2012. On July 11, 2012, after the closing of these financial statements, the principal amount was additionally increased by €50,000 thousands. The refinancing was supported by 37 international financial institutions.

The new Forward Start Facility is divided in 2 tranches A and B. As of June 30, 2012 tranche A amounted to €1,300,723 thousand and extends partially the maturity of the syndicated loans signed in the years 2005 and 2006 and the two tranches of the 2010 Forward Start Facility. Tranche B amounts to €312,487 thousand as of June 30, 2012 and will be used to repay partially the amounts due in June 2012 and 2013 as well as to finance general corporate needs.

The table below shows the maturity of the corporate syndicated financing before and after this refinancing until the issuance of these financial statements:

Million euros	july 2012	july 2013	july 2014	july 2015	july 2016
FSF 2010	556	1,282	-	-	-
FSF 2012	-	-	466	516	682

Interest rate applicable to both tranches is Euribor plus a margin of 3.75% until January 20, 2013, 4.00% until January 2015 and 4.25% until July 2016.

16.2. Loans with financial entities

The debt repayment calendar for the current and non-current loans with financial entities line item is set out in the following table:

	Rest of 2012	Between January and June 2013	Between July and December 2013	2014	2015	2016	2017	Subsequent Years	Total
Syndicated Loans and FSF (*)	184,197	-	196,905	455,546	505,724	681,917	-	-	2,024,289
BEI Financing	-	-	-	109,000	-	-	-	-	109,000
ICO Financing	-	-	30,000	30,000	30,000	30,000	30,000	-	150,000
Abengoa SA Credit Lines	94,567	20,000	10,000	-	-	-	-	-	124,567
Abener Energia SA Financing	9,556	9,824	10,293	20,586	20,586	20,586	20,586	71,103	183,120
Instalaciones Inabensa SA Financing	27,485	29,965	29,578	57,466	55,388	53,340	51,234	13,629	318,085
Remaining Loans	135,568	18,544	208,959	39,036	18,134	10,602	10,269	70,124	511,236
Total	**451,373**	**78,333**	**485,735**	**711,634**	**629,832**	**796,445**	**112,089**	**154,856**	**3,420,297**

(*) Amounts due in 2012 and 2013 correspond to the former syndicated loans that were refinanced and will be paid with new amounts drawn from the new Forward Start Facility signed in April 2012.

To ensure that the Company has sufficient funds to repay the debt with respect to its capacity to generate cash flow, Abengoa has to comply with a Net Debt/EBITDA financial ratio with the financial institutions.

According to the financing agreements, the maximum limit of this ratio is 3.0 for the years 2012, 2013 and 2014 and 2.5 from 2015. On June 30, 2012, the Group was below this limit in accordance with the conditions stipulated in the respective financing agreements.

16.3. Notes and bonds

Notes and Bonds are expected to be paid according to the following schedule:

Concept	2014	2015	2016	2017
Convertible bonds	200,000	-	-	250,000
Ordinary bonds	-	300,000	500,000	513,144
Total	**200,000**	**300,000**	**500,000**	**763,144**

As described in our Consolidated Annual Accounts for the year ended December 31, 2011 and in accordance with IAS 32 and 39 and the Terms and Conditions of the issuance, since Abengoa has a contractual right to choose the type of settlement and one of these possibilities is paying through a variable number of shares and cash, the conversion option qualifies as an embedded derivative. Thus, the convertible bond is considered a hybrid instrument, which includes a component of debt and an embedded derivative for the conversion option held by the bondholder.

Abengoa 2014 convertible bonds

In relation to the Convertible Bond for the amount of €200 million issued on July 24, 2009 and maturing in 2014, the carrying value of the liability component of this bond at June 30, 2012 amounts to €172,646 thousand (€167,277 thousand at December 31, 2011).

Additionally, at June 30, 2012, the fair value of the derivative liability embedded in the convertible bond is €13,318 thousand, while its fair value as of December 31, 2011 amounted to €46,101 thousand. The decrease in fair value has been recordered as an income amounting to €32,783 thousand in "Other financial income" in the income statement for the six-month ended June 30, 2012.

On the other hand, in order to partially hedge the derivatives embedded in the bonds convertible in class A shares, during the years 2011 and 2010 the Company purchased two call options over 7,000,000 Abengoa's own shares with a strike price of €21.125 per share, maturing on July 24, 2014. The fair value at December 31, 2011 was €20,034 thousand, while the fair value was €3,228 thousand on June 30, 2012. The decrease in fair value has been recorded as a financial expense amounting to €16,806 thousand recorded in "Other financial income"in the Consolidated Income Statement.

Abengoa 2017 convertible bonds

In relation to the €250 million convertible bonds maturing in 2017 issued on February 3, 2010 , the carrying value of the liability component of the bond at June 30, 2012 amounts to €186,154 thousand (€180,894 thousand at December 31, 2011).

Additionally, at June 30, 2012, the fair value of the derivative liability embedded in the convertible bond is €40,961 thousand, while its fair value as of December 31, 2011 amounted to €56,191 thousand. The decrease in fair value has been recorded as an income amounting to €15,230 thousands in "Other financial income" in the income statement for the six-month ended June 30, 2012.

In order to partially hedge the derivatives embedded in this bond convertible in class A shares, during the years 2011 and 2010 the Company entered into call options over 7,100,000 Abengoa's own shares with a strike price of €30.27 per share, maturing at February 3, 2017. The fair value at December 31, 2011 was €21,204 thousand, while the fair value was €4,108 thousand at June 30, 2012. The decrease in fair value has been recorded as a financial expense amounting to €17,096 thousand recorded in the Consolidated Income Statement for the six-month period ended June 30, 2012.

Note 17.- Trade payables and other current liabilities

The detail of Trade Payables and Other Current Liabilities at June 30, 2012 and December 31, 2011 is the following:

Concept	As of 06.30.12	As of 12.31.11
Trade suppliers	3,135,695	3,429,983
Services rendering credits	985,971	1,049,516
Down payments from clients	246,148	290,227
Remuneration pending payment	45,014	38,233
Suppliers of intangible assets at short-term	256,817	392,885
Other accounts payable	74,923	29,652
Total	**4,744,568**	**5,230,496**

Note 18.- Income tax and tax situation

18.1. The effective tax rate for the period ended June 30, 2012 has been established based on management's best estimates.

18.2. The effective tax rate for the six-month period ending June 30, 2012 was -125% (the effective tax rate for the six-month period ending June 30, 2011 was -35%). This decrease in the income tax expense primarily corresponds to the recognition of certain Spanish government incentives for export activities in the period ended June 30, 2011 as well as incentives under Article 23 of the Corporate Income Tax Act.

18.3. The Tax Inspection verification exercise ended on February 27, 2012 with the signature of an acceptance document in relation with:

- Company Tax – Consolidated Declaration System (Group number 2/97), financial years 2005-2008.
- Value Added Tax:

  a) Individual taxation, from April 2006 to December 2007.
  b) VAT System for Groups of Companies (Group number 284/08), financial year 2008.

- Individual Income Tax, withholdings and annual statement of employment and professional activities tax, capital gains tax and property lease tax, from April 2006 to December 2008.

The aforementioned documents did not have any impact on the Income Statement of Abengoa.

Note 19.- Financial expense, net

19.1. Financial income and expense

The detail of Finance Income and Expense for the six-month period ended June 30, 2012 and 2011 is as follows:

Finance income	Six-month period ended 06.30.12	Six-month period ended 06.30.11
Interest income from financial investments	36,992	46,933
Interest rates benefits derivatives: cash flow hedges	1,412	3,895
Interest rates benefits derivatives: non-hedging	3,866	1,338
Total	**42,270**	**52,166**

Finance expenses	Six-month period ended 06.30.12	Six-month period ended 06.30.11
Expenses due to interest:		
- Loans from credit entities	(126,778)	(138,336)
- Other debts	(114,783)	(94,971)
Interest rates losses derivatives: cash flow hedges	(47,590)	(42,986)
Interest rates losses derivatives: non-hedging	(586)	(183)
Total	**(289,737)**	**(276,476)**

Net Financial Loss	**(247,467)**	**(224,310)**

Interest expense from other debts increased in the six-month period ended June 30, 2012 with respect to the same period of the previous year mainly due to a larger amount of interest expense from our non-recourse factoring arrangements and to the decrease in the time value of the interest rate options.

The amount of net finance expense for the six-month period ended June 30, 2012 corresponding to entities with non-recourse financing is €-82,272 thousand (€-68,694 thousand for the six-month period ended June 30, 2011).

19.2. Other financial income and expense, net

The detail of Other Financial Income and Expense, Net for the six-month period ended June 30, 2012 and 2011 is as follows:

Other Finance Income	Six-month period ended 06.30.12	Six-month period ended 06.30.11
Profits from the sale of financial assets	-	920
Income on financial assets	1,075	125
Other financial Income	23,036	22,465
Total	**24,111**	**23,510**

Other Finance Expenses	Six-month period ended 06.30.12	Six-month period ended 06.30.11
Loss from sale of financial assets	(275)	(50)
Other financial losses	(83,711)	(49,562)
Commodity derivatives losses: Cash flow hedge	(336)	-
Commodity derivatives losses: fair value hedging	-	(9,060)
Total	**(84,322)**	**(58,672)**
Other Net Finance Income/Expenses	**(60,211)**	**(35,162)**

For the six-month period ended June 30, 2012, "Other Financial Income" corresponds primarily to the change in fair value of the derivatives embedded in the convertible bonds issued, net of the change in fair value of call options on Abengoa's own, amounting to a net gain of €14 million. The change in fair value of both instruments is primarily caused by the decrease in the price of the shares of Abengoa, which is a principal factor in the evaluation of the implicit derivatives and the options. "Other Financial Losses" primarily correspond to financial expenses related to bank fees, and expenses related to certain payments to suppliers through financial institutions.

Note 20.- Earnings per share

20.1 Basic earnings per share

The basic earnings per share for the six-month periods ended June 30, 2012 and 2011 are as follows:

Concept	Six-month period ended 06.30.12	Six-month period ended 06.30.11
Profit from continuing operations attributable to equity holders of the company	110,358	107,762
Profit from discontinuing operations attributable to equity holders of the company	-	(5,619)
Average number of ordinary shares in circulation (thousands)	**107,613**	**90,470**
Earnings per Share from continuing operations (€ per share)	1.03	1.19
Earnings per Share from discontinuing operations (€ per share)	-	(0.06)
Earnings per share to the profit for the year (€ per share)	**1.03**	**1.13**

20.2 Diluted earnings per share

To calculate the diluted earnings per share, the average weighted number of ordinary shares issued and outstanding is adjusted to reflect the conversion of all the potential diluting ordinary shares.

The potential diluting ordinary shares held by the group correspond to the warrants on Type B shares. The assumption is that all warrants will be exercised and a calculation is made to determine the number of shares that may have been acquired at fair value based on the monetary value of the subscription rights of the warrants still to be exercised. The difference between the number of shares issued assuming the exercise of the warrants, and the number of shares calculated based on the above, is included in the calculation of the income per diluted share.

Concept	06.30.12
Income Benefits	
- Continued activities benefits attributable to the company's equity instrument holders	110,358
- Interrupted activities benefits attributable to the company's equity instrument holders	-
- Adjustments to attributable benefits	-
Benefit used to determine the diluted income per share	**110,358**
- Average weighted number of ordinary shares in circulation (thousands)	107,613
- Warrants adjustments	4,017
Average weighted number of ordinary shares for diluted income per share (thousands)	**111,630**
Benefits per diluted share from continued operations (€ per share)	0.99
Benefits per diluted share from interrupted operations (€ per share)	-
Benefits per diluted share (€ per share)	**0.99**

On June 30, 2012 and 2011, the diluted per-share profits for the convertible bonds are above the per-share basic gains.

Nota 21.- Average number of employees

The average number of employees at June 30, 2012 and 2011 is:

Categories	06.30.12		% Total	06.30.11		% Total
	Female	Male		Female	Male	
Directors	74	562	2.6	76	640	2.8
Management	387	1,703	8.5	395	2,083	9.4
Ingeneers	1,033	2,391	14.0	1,310	3,535	18.4
Asistants and professional	1,290	2,128	14.0	1,461	2,153	13.8
Operators	908	14,021	60.9	982	13,637	55.6
Total	**3,692**	**20,805**	**100.0**	**4,224**	**22,048**	**100.0**

The average number of employees is 32% in Spain and 68% abroad. These figures have been calculated taking into account all the consolidated entities, both on a full and on proportional basis.

Note 22.- Related party entities

At the closing of the six months ended June 30, 2012 and 2011, no new operations exist with related parties.

Note 23.- Employee benefit expenses

Directors are compensated as established in article 39 of the Articles of Association. The compensation of directors is comprised of a fixed amount as agreed at the general shareholders meeting, and is not necessarily equal for all such directors. Additionally the directors may participate in the Group's earnings, in a percentage between 5% and a maximum of 10% of earnings after dividends. Directors are also compensated for travel expenses related to work undertaken for the Group.

Additionally, during the six-month period ended on June 30, 2012 overall compensation paid to top level management of the Parent Company (senior management who are not executive directors), including both fixed and variable components, amounted to €5,760 thousand (€4,330 thousand for the year ended June 30, 2011).

No advance payments or loans were made to the members of the board nor were any obligations of such board members guaranteed by the Group.

As of June 30, 2012 liabilities related to employee benefits amount to €70,507 thousand (€64,154 thousand at December 31, 2011).

Note 24.- Subsequent events

On July 23 2012, Mr. José Borrell Fontellés was appointed as president of the Nominating and Compensation Committee.

Since June 30, 2012, apart from what is detailed above, no other events have occurred that might significantly influence the information reflected in the Consolidated Condensed Interim Financial Statements, nor has there been any event of significant transcendence to the Group as a whole.

ABENGOA

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Interim Management Report

Interim management report

1.- Organizational Structure and Activities

Abengoa, S.A. is an industrial and technology company which as of June 30, 2012 is the parent company of a Group including:

- The parent company itself
- 574 subsidiary companies
- 19 associate companies and 22 Joint Ventures

Abengoa is an international company that applies innovative technology solutions for sustainability in the energy and environment sectors, generating energy from the sun, producing biofuels, desalinating sea water or recycling industrial waste. The company supplies engineering projects under the "turnkey" contract modality and operates assets that generate renewable energy, produce biofuel, manage water resources, desalinate sea water, treat sewage and recycle industrial wastes.

Abengoa's activities are focused on the energy and environmental sectors, and integrate operations throughout the value chain including R&D+i, project development, engineering and construction, and operation and maintenance for its own assets and third parties.

These activities are organized in order to take advantage of its global presence and scale as well as to utilize its engineering and technology expertise in order to strengthen its leadership position.

Based on the above, Abengoa's activities and its internal and external financial information are presented broken down into the following three activities, (see Note 5 to the Consolidated condensed interim financial statements for further detail):

- Engineering and construction: relates to our traditional engineering activities in the energy and water sectors, with more than 70 years of experience in the market. Abengoa is specialized in carrying out complex turn-key projects for solar-thermal plants, solar-gas hybrid plants, conventional generation plants, biofuels plants and water infrastructures, as well as large-scale desalination plants and transmission lines, among others.

- Concession-type infrastructures: groups together the company's proprietary concession assets that generate revenues governed by long term sales agreements, such as take-or-pay contracts, tariff contracts or power purchase agreements. This activity includes the operation of electric (solar, generation or wind) energy generation plants and transmission lines. These assets generate low demand risk and we focus on operating them as efficiently as possible.

- Industrial production: covers Abengoa's businesses with a high technological component, such as biofuels, industrial waste recycling or the development of solar technology. The Company holds an important leadership position in these activities in the geographical markets in which it operates.

2.- Business Performance

Consolidated sales at June 30 totaled €3,691.1 million, an increase of 17.5% compared to 1H 2010 sales of €3,142.6 million.

Item	Eng. and Const.	Concession-type Infrastructure				Industrial Production			Six-month period ended 06.30.12
		Solar	Trans.	Water	Cog.	Bioenergy	Recycling	Other	
Revenue	1,972,281	139,638	60,909	17,802	24,418	913,029	342,020	220,978	3,691,075
Total	**1,972,281**	**242,767**				**1,476,027**			**3,691,075**

Item	Eng. and Const.	Concession-type Infrastructure				Industrial Production			Six-month period ended 06.30.11
		Solar	Trans.	Water	Cog.	Bioenergy	Recycling	Other	
Revenue	1,568,770	49,997	115,530	8,140	18,249	986,847	323,829	71,270	3,142,631
Total	**1,568,770**	**191,915**				**1,381,946**			**3,142,631**

The Industrial Engineering and Construction activity recorded sales of €1,972.3 million in the first half of 2012, compared to €1,568.8 million in 1H 2011. Sales by the Concession-type Infrastructures segment grew by 26.5% to €242.8 million compared to €191.9 million in 1H 2011. Lastly, Industrial Production recorded sales of €1,476.0 million, a rise of 6.8% compared to the same period the previous year (€1,381.9 million).

EBITDA rose by € 98.8 million to €562.6 million compared to the same period in 2010 (+21.3%).

Item	Eng. and Const.	Concession-type Infrastructure				Industrial Production			Six-month period ended 06.30.12
		Solar	Trans.	Water	Cog.	Bioenergy	Recycling	Other	
Ebitda	236,058	99,408	45,521	12,748	2,018	5,205	61,256	100,372	562,586
Total	**236,058**	**159,695**				**166,833**			**562,586**

Item	Eng. and Const.	Concession-type Infrastructure				Industrial Production			Six-month period ended 06.30.11
		Solar	Trans.	Water	Cog.	Bioenergy	Recycling	Other	
Ebitda	183,075	37,609	91,565	4,465	1,618	67,360	59,477	18,657	463,825
Total	**183,075**	**135,256**				**145,494**			**463,825**

In the first half of 2012, the Engineering and Construction activity obtained EBITDA of €236.1 million, compared with €183.1 million in the same period in 2011, an increase of 28.9%. Concession-type infrastructures generated EBITDA of €159.7 million in 2012, an increase of 18.11% compared to €135.3 million in June 2011, while EBITDA attributable to Industrial Production rose by 14.7% to €166.8 million compared to €145.5 million in June 2011.

Earnings attributable to the parent company were €110.4 million, an increase of 8.0% compared to those obtained in the same period in 2011 (€102.1 million).

The above result represents a profit of €1.03 per share.

Non-recourse financing applied to projects has risen by 11.3% compared to December 2011, from €5,390.1 million to €5,999.6 million in June 2012

Abengoa's net debt at June 2012 is €1,484.6 million (net debt) compared to €119.6 million (net debt) at December 31, 2011.

To ensure there are sufficient funds to repay the debt with respect to its capacity to generate cash, Abengoa has to comply with a Net Debt/Ebitda financial ratio with financial entities.

The maximum limit of this ratio established in the financing contracts applicable is 3.0 for the years 2012, 2013 and 2014 and 2.5 from 2015.

Net debt is calculated as all long- and short-term third party borrowings (an amount of €3,420.3 million excluding the debt of operations financed without recourse), plus short- and long-term bonds and debentures (€1,681.2 million), plus short- and long-term liabilities from financial leasings (€38.9 million), less cash and cash equivalents (€2,587.8 million), less current financial investments (€1.129.2 million), plus service debt reserve accounts (€61.0 million). The denominator of the ratio is derived from Ebitda (annualized) of the entities which do not utilize non-recourse project finance (€788.9 million) and of the caption Research and Development costs annualized (€22.7 million).

This ratio at the closing of June 2012 is 1.83 which is comfortably below the limit of 3.0 over the fiscal year, and lower than the ratio at June 30, 2011 (2.37).

Abengoa's management is actively working on the management of the liquidity risk to ensure the company has cash available to meet the obligations arising from its operations (see Note 4 to the Consolidated Financial Statements for the 2011 fiscal year).

The average number of employees at June 30, 2012 and 2011 is as follows:

Categories	06.30.12		% Total	06.30.11		% Total
	Female	Male		Female	Male	
Directors	74	562	2.6	76	640	2.8
Management	387	1,703	8.5	395	2,083	9.4
Engineers	1,033	2,391	14.0	1,310	3,535	18.4
Asistants and professional	1,290	2,128	14.0	1,461	2,153	13.8
Operators	908	14,021	60.9	982	13,637	55.6
Total	**3,692**	**20,805**	**100.0**	**4,224**	**22,048**	**100.0**

The average number of employees is split between Spain (32%) and abroad (68%).

For more information relating to main developments by segments, this is included in the document entitled "Business Evolution" attached to these Consolidated condensed interim financial statements..

3.- Information on the foreseeable evolution of the Group

3.1. The performance and development achieved in the past few years makes us expect a mid-term future with opportunities for growth. The Group's strategy in the mid-term is based on the growing contribution of activities linked to Environmental markets, renewable fuels (bioenergy), solar activity, and the continuity of the development of Engineering and Construction activities.

3.2. Further, Abengoa's longer-term outlook is strengthened through increasing our capacities within the Environmental Services market, through Befesa Medio Ambiente, S.A., increased bioethanol production capacity, as well as the developments in Solar activity. On the basis that the current forecasts are achieved, Abengoa has a new activity base available which could offer both stability and continuity over the coming years.

3.3. With the reservations appropriate to the current economic situation in the global economy, taking into account the higher degree of flexibility of its organizational structure, the specialization and diversification of activities, within the investment possibilities that are foreseen in the domestic market and the competitive capacity in the international market, as well as the exposure of part of its activities to the sale of commodity products and currencies other than the euro, we trust that the Group must be ready to continue to progress positively in the future.

4.- Management of Financial Risk

Abengoa's activities are undertaken through the three business activities which are exposed to various risks:

- Market risk: The company is exposed to market risk such as the movement in foreign exchange rates, interest rates, prices of raw materials (commodities). All these market risks arise through the normal course of business, as we do not carry out speculative operations. For the purpose of managing the risks that arise out of these operations, we use a series of forward sale contracts, swaps and options on exchange rates, interest rates and raw materials.

- Credit risk: Clients and other receivables, current financial investments and cash are the main financial assets of Abengoa and therefore present the greatest exposure to credit risk in the event that the third party does not comply with the obligations undertaken.

- Liquidity risk: The objective of Abengoa's financing and liquidity policy is to ensure that the company has sufficient funds available to meet its financial commitments.

- Cash flow interest rate risk: The Group's interest rate risk relates to long-term external resources. External resources at floating interest rates expose the Group to cash flow interest rate risk. Abengoa's Risk Management Model attempts to minimize potentially adverse effects on the Group's financial position.

Risk management at Abengoa is the responsibility of the Group's Corporate Finance Department in accordance with the obligatory internal rules on management in force. This department identifies and assesses financial risks in close collaboration with the operating units of the Group. The internal management rules provide written policies for the management of overall risk, as well as for specific areas such as exchange rate risk, credit risk, interest rate risk, liquidity risk, use of hedging instruments and derivatives, and the investment of excess cash.

For more information, see Note 4 to the Consolidated Condensed Interim Financial Statements.

5.- Information on research and development activities

Abengoa has continued to increase its efforts in R&D&i during 2012 (despite the prolonged global technology crisis), convinced that in order to achieve real future benefits, such investment requires continuity that cannot be disturbed by crises or economic cycles. Investment in R&D&i for the six months ended June 30, 2012 was €31.3 million. Part of our R&D&i development effort (€ 28.9 million) is capitalized and gets amortized.

Furthermore, the Group has reinforced its presence, and in some cases its leadership, in different public and private institutions and forums in which cooperation between large technology companies is encouraged and where the short and long-term future of R&D&i is decided.

6.- Stock Exchange Evolution

According to the data supplied to Abengoa by the Sociedad de Gestión de los Sistemas de Registro, Compensación y Liquidación de Valores, S.A., for the last Ordinary General Meeting held on April 11, 2012, Abengoa, S.A. had 14,433 shareholders.

As at June 30, 2012, the company believes the free float to be 43.96% if the shareholding of Inversión Corporativa I.C., S.A. and its subsidiary Finarpisa (56.04%) is deducted.

The final listed price of Abengoa's shares in the first half of 2012 was €10.42, which is 36.5% lower than that of December 30, 2011 (€16.40) and 390% higher than the IPO price on November 29, 1996.

7.- Information on the purchase of Treasury Shares

On November 19, 2007, the company signed a contract with Santander Investment Bolsa, S.V. for the purposes of, favoring the liquidity of share transactions and regularity in share price and preventing variations that are not caused by the market's own trends without interfering in the normal trends of the market and strictly in compliance with stock exchange rules. Although the contract does not come under the conditions set out in the CNMV statement, Circular 3/2007, of December 19th, Abengoa has been voluntarily complying with the requirements for information established in Circular 3/2007 in this respect. The operations carried out under said Contract have been reported on a quarterly basis to the National Securities and Exchange Commission (CNMV) and are included on the company's web page.

At June 30, 2012, the balance of treasury shares held was 2,947,063 shares (corresponding to the Liquidity Contract).

Regarding the operations undertaken during the period, the number of treasury shares acquired through the Liquidity Contract was 4,687,552 and the number of treasury shares sold was 4,653,924, with an impact of €-4,133 thousand decrease recorded in the equity of the parent company.

8.- Dividends

The General Shareholders' meeting held on April 1, 2012 aprooved a dividend of € 0.35 per share, which totals € 37,664 thousand, compared to €18,094 thousand in the previous year. On April 11, a first payment of € 0.15 per share was made and on July 4, 2012 the remaining € 0.20 per share were paid.

9.- Relevant Events reported to the CNMV

- Letter dated 21/02/2012.

  Details of operations under the Liquidity Agreement (from 20/11/2011 to 20/02/2012).

- Letter dated 27/02/2012.

  Notice of the Shareholders' General Meeting.

- Letter dated 27/02/2012.

  Changes in the Board of Directors and Committees.

- Letter dated 27/02/2012.

  Annual Corporate Governance Report 2011.

- Letter dated 27/02/2012.

  Six-months financial information relating to the second half of 2010. CNMV file format.

- Letter dated 16/03/2012.

  Agreement with Compañía Energética de Minas Gerais (Cemig) for the sale of the remaining 50% in four transmission line concessions in Brazil.

- Letter dated 02/04/2012.

  Resolutions adopted by the General Shareholders' Meeting of April 1, 2011.

- Letter dated 03/04/2012.

  Announcement of payment of dividend corresponding to 2011 benefit.

- Letter dated 02/05/2012.

  Abengoa closes successfully the refinancing and syndication of1.566 M€ of its long term bank corporate debt.

- Letter dated 04/05/2012.

  Quarterly financial information corresponding to the first quarter of 2011. CNMV file format. Annex on Evolution of the Businesses.

- Letter dated 04/05/2012.

  Announcement of the appointment of Mrs. Mercedes Gracia Díez as president of the Audit Committee.

- Letter dated 21/05/2012.

  Details of operations under the Liquidity Agreement (from 21/02/2011 to 20/05/2012).

10.- Subsequent events

On July 23 2012, Mr. José Borrell Fontellés was appointed as president of the Nominating and Compensation Committee.

Since June 30, 2012, apart from what is detailed above, no other events have occurred that might significantly influence the information reflected in the Consolidated Condensed Interim Financial Statements, nor has there been any event of significant transcendence to the Group as a whole.